

China Petroleum & Chemical Corporation

Q3 2015 Results Announcement

October 30, 2015



Disclaimer

Financial data of the first three quarters contained in the presentation and presentation materials are unaudited.

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Market Environment in Q3 2015

- China's GDP grew by 6.9% in the first three quarters
- International crude oil price fluctuated at low level
- Domestic demands of refined oil products and petrochemicals keep growth
 - Consumption of refined oil products grew by 2.6% YoY
 - Consumption of ethylene equivalent grew by 3.2% YoY
- Gasoline and diesel prices adjusted timely following international crude price change
 - 5 decreases in a row and 1 increase in the third quarter

2015-10-30

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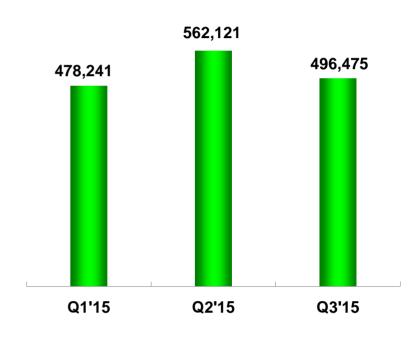


Profitability

| RMB million | 1-9'14 | 1-9'15 | YoY change % |
|---|-----------|-----------|--------------------|
| Turnover and other operating income | 2,115,648 | 1,536,837 | (27.4) |
| Operating profit | 76,364 | 49,476 | (35.2) |
| Net profit attributable to owners of the Company | 51,798 | 27,030 | (47.8) |
| EPS (RMB) | 0.444 | 0.224 | (49.6) |

Quarterly turnover and other operating income

RMB million

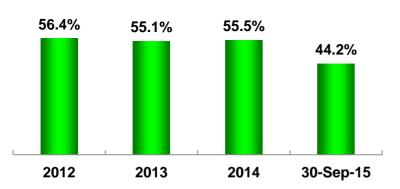




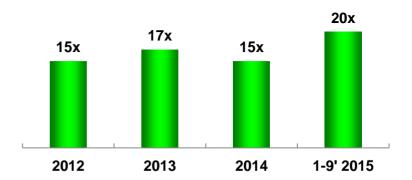
Asset-liability Structure

| RMB billion | 31 Dec 2014 | 30 Sep 2015 | Change% |
|--|-------------|-------------|---------|
| Total Assets | 1,451.37 | 1,404.41 | (3.24) |
| Short-term Interest-bearing Debts | 178.15 | 130.02 | (27.02) |
| Long-term Interest-bearing Debts | 115.37 | 84.94 | (26.37) |
| Total equity attributable to owners of the Company | 593.04 | 674.13 | 13.67 |

Liability-to-Asset Ratio



EBITDA-to-Interest Coverage



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Improved Cash Flow

| RMB million | 1-9'14 | 1-9'15 |
|--|----------|----------|
| Net cash generated from operating activities | 108,247 | 116,593 |
| Net cash from investing activities | (87,141) | (74,209) |
| Net cash generated from financing activities | (16,372) | 4,764 |
| Cash and cash equivalents | 19,928 | 56,510 |



E&P Segment – Operational Performance

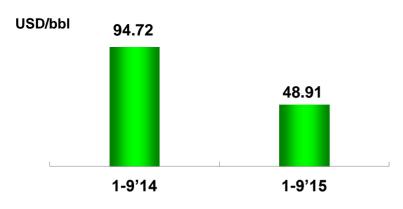
| | 1-9'14 | 1-9'15 | YoY change% |
|----------------------------------|--------|--------|----------------|
| Oil and gas production (mmboe) * | 357.41 | 350.82 | (1.84) |
| Crude oil production (mmbbls) | 268.87 | 262.38 | (2.41) |
| China | 232.51 | 222.42 | (4.34) |
| Overseas | 36.36 | 39.96 | 9.90 |
| Natural gas production (bcf) | 530.80 | 530.14 | (0.12) |

Note: 1 tonne=7.10 barrels for crude oil production in China, 1 tonne=7.20 barrels for overseas crude oil production, 1 cubic meter =35.31 cubic feet for natural gas production in China;



E&P Segment – Financial Performance

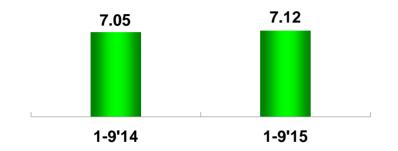
Realized Price of Crude Oil



| RMB million | 1-9'14 | 1-9'15 |
|------------------|--------|---------|
| Operating profit | 41,748 | (3,444) |

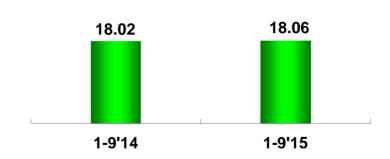
Realized Price of Natural Gas

USD/'000 cubic feet



Lifting cost

USD/bbl





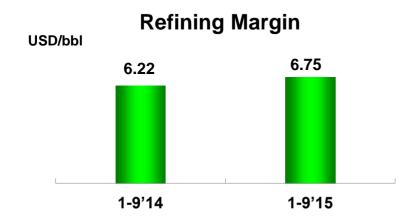
Refining Segment– Operating Performance

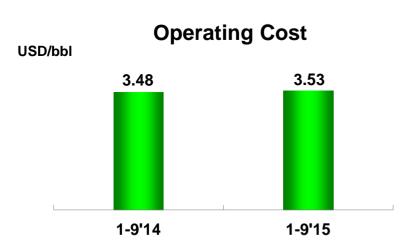
| million tonnes | 1-9'14 | 1-9'15 | YoY change% |
|-------------------------|--------|--------|-------------|
| Refinery throughput | 175.83 | 178.32 | 1.42 |
| Gasoline production | 38.13 | 40.85 | 7.13 |
| Diesel production | 55.50 | 53.32 | (3.93) |
| Kerosene | 15.37 | 18.01 | 17.18 |
| Chemical feedstock | 29.70 | 29.40 | (1.01) |
| Light products yield(%) | 76.65 | 76.62 | (3)bps |
| Refinery yield(%) | 94.66 | 94.78 | 12bps |

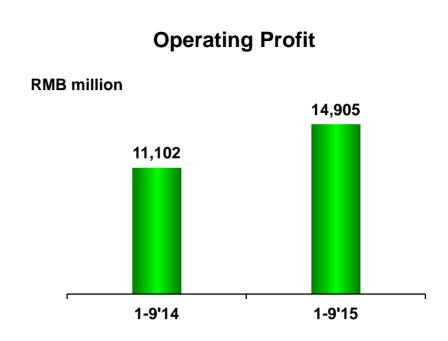
Note: Refinery throughput is calculated based on 1 tonne= 7.35 bbls; 100% production of joint ventures included



Refining Segment– Financial Performance









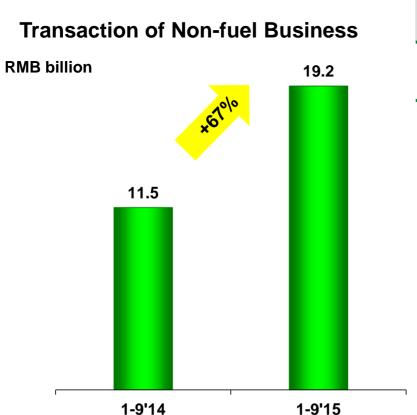
Marketing Segment- Operating Performance

| Million tonnes | 1-9'14 | 1-9'15 | YoY change% |
|---|--------|--------|-------------|
| Total sales of refined oil products | 138.15 | 140.75 | 1.88 |
| Domestic sales of refined oil products | 125.66 | 126.71 | 0.84 |
| Retail | 86.56 | 88.19 | 1.88 |
| Wholesale & Distribution | 39.10 | 38.52 | (1.48) |
| Annualized average throughput of Company-operated stations (tonnes/station) | 3,799 | 3,857 | 1.53 |

| | 31 Dec 2014 | 30 Sep 2015 | change% |
|---|-------------|-------------|---------|
| Total number of domestic service stations | 30,551 | 30,500 | (0.17) |
| Company-operated stations | 30,538 | 30,487 | (0.17) |

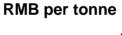


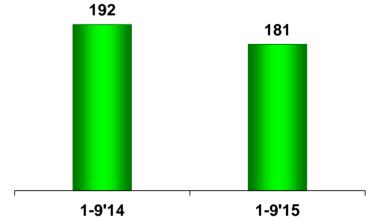
Marketing segment- Financial Performance



| RMB million | 1-9'14 | 1-9'15 | YoY change% |
|------------------|--------|--------|----------------|
| Operating profit | 26,493 | 21,500 | (18.7) |

Marketing Segment Operating Cost







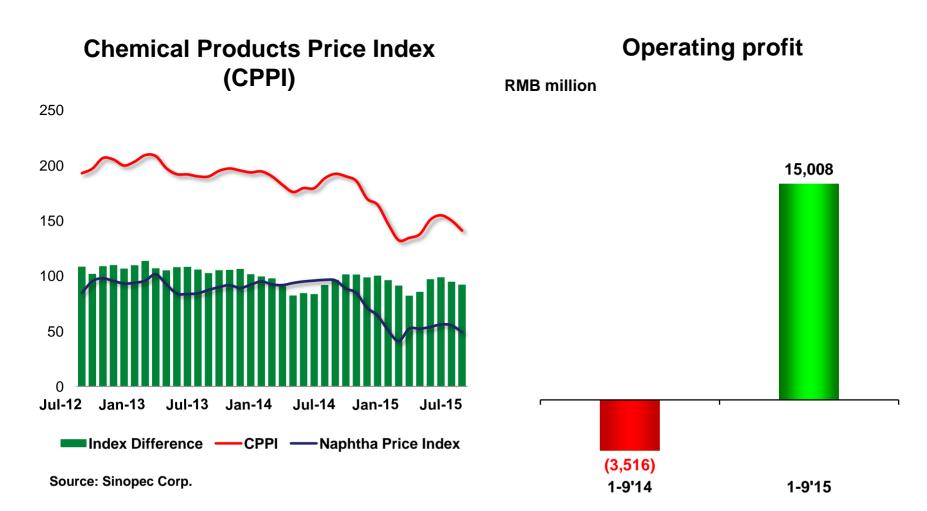
Chemicals – Operating Performance

| '000 tonnes | 1-9'14 | 1-9'15 | YoY change% |
|--|--------|--------|-------------|
| Ethylene | 7,858 | 8,273 | 5.28 |
| Synthetic resins | 10,748 | 11,265 | 4.81 |
| Synthetic rubbers | 725 | 668 | (7.86) |
| Monomers & polymers for synthetic fibers | 6,253 | 6,684 | 6.89 |
| Synthetic fibers | 986 | 967 | (1.93) |

Note: 100% production of joint ventures included



Chemicals – Financial Performance

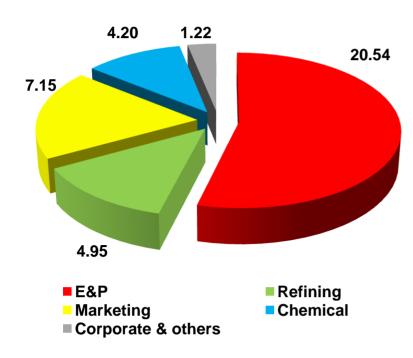




Capital Expenditure

Total Capex for 3Q: 38.065bn

RMB billion



■ F&P

 Shengli, Tahe, Yuanba oil and gas field and Fuling shale gas field exploration and development, Tianjin, Guangxi LNG projects and natural gas pipeline construction

Refining

 Revamping and refined oil products quality upgrading projects

Marketing

 Construction and upgrade of service stations, oil products pipeline network and oil depots; improve non-fuel business facilities

Chemicals

 Coal chemical projects, feedstock mix optimization and environmental protection projects construction

Corporate & others

R&D facilities and IT projects





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